





Half year results for the six months ended 30 June 2019

28 August 2019

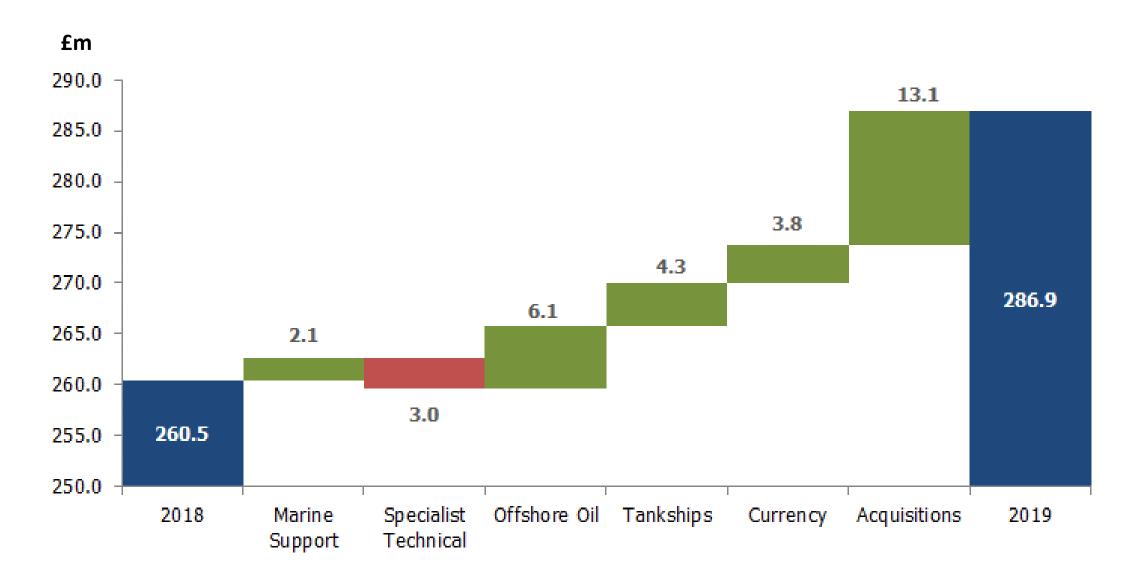
Operating highlights

- New CEO, Eoghan O'Lionaird starts 1 September
- > c. £40m investment in 2 dive support vessels
- 4 businesses acquired
 - Martek
 - Murjan
 - Continental
 - Ortega
- Contract awards in Renewables, Submarine rescue, Mozambique EBL/TBL

	H1 2019	H1 2018	change
revenue (£m)	286.9	260.5	+10%
underlying operating profit* (£m)	24.5	24.5	-
underlying profit before tax* (£m)	20.9	21.7	(4)%
underlying diluted eps* (p)	33.2	34.5	(4)%
cash conversion	108%	120%	-
interim dividend per share (p)	11.3	10.3	+10%

- > Revenue up 10% and 4% at constant currency and excluding acquisitions
- Cash conversion of 108% (2018: 120%)
- Strong profit increase in Offshore Oil and Tankships
- Investment of £52.2m in capital and new businesses
- Interim dividend up 10%

^{*} before separately disclosed items



underlying operating profit * £m

change

	H1 2019	H1 2018	%
Marine Support	6.6	10.8	(39)
Specialist Technical	9.3	9.6	(3)
Offshore Oil	4.5	1.2	+275
Tankships	5.9	4.3	+37
central costs	(1.8)	(1.4)	+28
underlying operating profit *	24.5	24.5	-

- Strong performance in Offshore Oil and Tankships
- Specialist Technical resilient, slow start in Marine Support

^{*} before separately disclosed items

Summary income statement

	H1 2019 £m	H1 2018 £m
revenue	286.9	260.5
underlying operating profit*	24.5	24.5
net finance charge	3.6	2.8
underlying profit before taxation*	20.9	21.7
tax on underlying profit before taxation*	4.2	4.0
effective tax rate	20.0%	18.7%

^{➤£0.5}m uplift from IFRS 16

➤ Net IFRS 16 impact reduced underlying PBT by £0.4m

separately disclosed items		
acquisition relation income and expenses	1.5	(0.2)
costs of material litigation	(1.5)	
separately disclosed items before tax	-	(0.2)

	£m
release of contingent consideration	3.5
amortisation of acquired intangibles	(1.5)
transaction costs	(0.5)
acquisition related income	1.5

^{➤ £0.9}m increase from IFRS 16

^{*} before separately disclosed items

	H1 2019 £m	H1 2018 £m
underlying operating profit * (pre IFRS 16)	24.0	24.5
depreciation and amortisation	15.3	13.6
underlying ebitda *	39.3	38.1
working capital	(7.1)	(7.5)
pension / other	(6.2)	(1.2)
operating cash flow	26.0	29.4
interest paid & tax	(6.2)	(5.5)
net capital expenditure	(38.3)	(15.4)
businesses acquired	(13.9)	(9.4)
dividends paid	(11.1)	(9.7)
other	(2.3)	(1.6)
net increase in borrowings	(45.8)	(12.2)
net borrowings at 1 January	(113.6)	(132.5)
net borrowings at 30 June	(159.4)	(144.7)
net borrowings + operating leases	(190.5)	n/a

- ➤ Underlying ebitda up 3%
- ➤ £3.8m catch up on industry wide pension scheme contribution
- cash conversion of 108% (2018: 120%) (operating cash flow / underlying operating profit)
- ➤ Martek £8.3m, Murjan £4.1m, joint ventures/costs £1.5m

- ➤ Net debt:ebitda 1.7x (2018: 1.7x)
- * before separately disclosed items

Capital expenditure

James Fisher and Sons plc	ne
The UK's leading Marine Service Company	Fisher

	H1 2019 £m	H1 2018 £m
Marine Support:		
Dive support vessels	22.8	
Tetney buoy contract vessel	-	1.9
Other	6.8	2.6
	29.6	4.5
Offshore Oil:		
Cutting tools	1.4	0.4
Other	4.1	2.3
	5.5	2.7
Specialist Technical:		
Dounreay rig hall	0.9	-
Other	0.9	1.3
	1.8	1.3
Tankships:		
Raleigh Fisher deposit	0.9	-
Dee Fisher	-	6.0
Other	0.5	0.9
	1.4	6.9
	38.3	15.4

Further £17.4m in H2

➤ Mainly compressors

> Further £8.1m in H2

Balance sheet





	30.06.19 £m	31.12.18 £m	30.06.18 £m
intangible assets	212.5	197.5	197.7
property, plant and equipment	172.8	145.4	141.7
right-of-use assets	30.7		-
investments	11.0	9.6	10.6
working capital	94.8	98.9	116.0
deferred consideration	(3.6)	(8.6)	(11.3)
tax	(8.3)	(6.7)	(6.5)
pensions	(10.7)	(16.1)	(19.7)
capital employed	499.2	420.0	428.5
net borrowings	(159.4)	(113.6)	(144.7)
right-of-use leases	(31.1)	-	-
equity	308.7	306.4	283.8
net borrowings: equity	52%	37%	51%

Committed bank facilities at 30 June 2019

unsecured revolving credit facilities	drawn £m	available £m	Expiry	covenants		30.06	5.19	30.06.18
Barclays				net debt* : ebitda	< 3.5		2.3	2.2
£47.5m (5yr)	29.8	17.7	2020	interest cover	> 3.0	1	2.5	12.9
DBS £40m (5yr)	30.0	10.0	2024					
HSBC				facilities				
£72.5m (5yr)	39.5	33.0	2022	expiring	2020	2021	2022	2024
Lloyds				£m	47.5	20.0	142.5	40.0
£30m (3+1+1)	22.0	8.0	2022					
Handelsbanken £40m (3+1+1)	35.0	5.0	2022	* includes bonds and guarantees of £55.9m (2018: £45.4m); £31m due to be released December 2		nber 2019		
Santander £20m (3+1+1)	10.0	10.0	2021					
	166.3	83.7						

- > £250m (2018: £225m) of Revolving Credit Facilities: £83.7m of headroom (2018: £67.7m)
- ➤ Handelsbanken and DBS refinanced in H1; Santander, HSBC accordion facilities exercised

Our divisions

Marine Support

50% of group revenue

Ship-to-ship
Renewables
Marine, diving and structural services



Specialist Technical

26% of group revenue

Submarine rescue

Diving equipment

Nuclear decommissioning



Offshore Oil

12% of group revenue

Hire of specialist equipment and people

Well testing

Artificial lift



Tankships

12% of group revenue

Coastal transportation of clean petroleum products



	H1 2019	H1 2018	change
revenue (£m)	144.3	127.2	+13%
profit (£m)	6.6	10.8	(39)%
margin (%)	4.6	8.5	(390)bps
ROCE (%)	6.3	12.2	(590)bps



- > H1 result impacted by slow first quarter, weak market in South Africa and contract/doubtful debt provisions
- > Timing of marine service projects weighted to second half
- > Ship-to-ship transfers
 - Weaker Q1 in Brazil, improvement in Q2 with momentum into second half
- > Renewables
 - Phase 2 of East Anglia 1 started, commenced work at Moray Firth and Triton Knoll
 - Initial work scopes in Taiwan
 - ➤ 15 year maintenance contract for Greater Gabbard OFTO
- > Subsea
 - > 2 Dive Support Vessels (DSV) for O&G projects in West Africa
 - Mozambique \$40m project commencing in H2
 - > Acquisition of Continental Diving in Brazil in August

Mozambique \$40m Early Beach Landing Contract

- Purchase of 2 Saturation Diving Vessels (DSVs)
 - West African market
 - Purchase for \$50m
 - Paladin and Swordfish

- Brazil acquisition of Continental
 - Brazil will be largest subsea market in world
 - Continental are third largest air diving company







Marine Support – Digitalisation Services



- Machine control
- Network rail approved for off-track
- Successful trials on Smart motorway projects

Bridge monitoring

Offshore windfarm monitoring



Specialist Technical

	H1 2019	H1 2018	change
revenue (£m)	75.6	77.6	(3)%
profit (£m)	9.3	9.6	(3)%
margin (%)	12.3	12.4	(10)bps
ROCE (%)	16.1	17.3	(120)bps



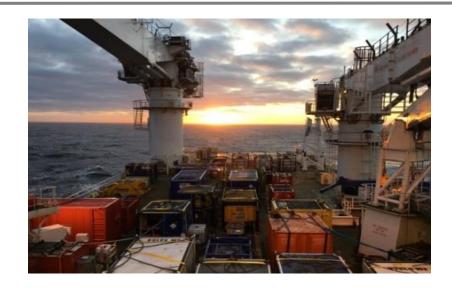
Submarine rescue & diving equipment

- Submarine rescue vessel for South Korea worth £30m commenced
- Sea trials completed in India
- > 500m saturation diving system to be delivered in H2
- Swimmer delivery contract progressing well
- Strong sales of commercial and military rebreathers
- Acquisition of Ortega in August 2019

Nuclear decommissioning

- Radiation monitors and inspection devices expected to be available for sale by Q4 2019
- Dounreay rig hall acquired
- Contract for two manipulators for China

	H1 2019	H1 2018	change
revenue (£m)	33.8	27.2	+24%
profit (£m)	4.5	1.2	+275%
margin (%)	13.3	4.4	+890bps
ROCE (%)	7.6	1.9	+570bps



- Steady improvement in maintenance market, well testing flat
- Compressor utilisation increase
- Operational leverage raised margins to 13.3% (2018: 4.4%)
- Downhole tooling market share continuing to grow
- First significant tooling and cutting job

	H1 2019	H1 2018	change
revenue (£m)	33.2	28.5	+17%
profit (£m)	5.9	4.3	+37%
margin (%)	17.8	15.1	+270bps
ROCE (%)	40.7	31.0	+970bps



- > Uplift in profitability due to utilisation, additional vessel and strong spot cargoes
- Benefitted from temporary additional vessel
- ➤ 1 vessel exited fleet in June 2019
- > 5 year contract with MOD for Raleigh Fisher, 35kT refuelling tanker

Clear, consistent strategy











- Entrepreneurially led business with leading market positions in operational niches
- ➤ Leverage UK skills to the global Marine Services market
 - > targeting less mature, faster growing markets
- Integration of niche services into wider service offering
- Focus on operational excellence
 - > operating margin >10%
 - > cash generative
 - ➤ ROCE >15%
- Bolt-on acquisitions to broaden service offering

Outlook

Marine Support

- Projects weighted into second half
- Mozambique contract commenced

Specialist Technical

> Solid order book for rest of year and good prospects for significant project awards

Offshore Oil

- Gradually improving market
- Operational leverage starting to show through

> Tankships

- Traded strongly in H1
- ➤ New 5 year Raleigh Fisher contract started July 2019

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