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Agenda

- 1. 1H 2025 Highlights
- 2. Financial results
- 3. Turnaround update positioning for growth
- 4. Outlook

1H 2025 Highlights

Solid first half performance with turnaround plans on track to position the Group for growth

Business turnaround



- · Turnaround progressing as planned
- Further benefits to be delivered through focus on self-help initiatives, supply chain efficiency and improving business performance

Financial progress



- Solid overall financial performance
- Like-for-like improvement in UOP margin and ROCE alongside significant reduction in net interest costs
- Leverage 1.6x aligned to 1H capital outflow

Positioning for growth



- Investing for growth through new technology and product development
- Targeted geographic expansion aligned to sub-segments
- Defence order book up 45% YoY to £315m



We are James Fisher

Everything we do is in pursuit of solving our customers complex challenges

	Energy Driving offshore energy forward	Defence Enabling mission critical success	Maritime Shaping the future of maritime
What we do	Driving responsible energy provision and innovative renewable energy solutions, in the shift to a more sustainable future	Supporting and saving lives under the oceans, in denied environments	Ensuring the supply reliability of critical products
	Renewables	Submarine rescue	Coastal shipping
Customer offerings	Energy services	Mobility solutions	
	Inspection, repair and maintenance	Life support systems	Ship-to-ship transfer
Top customers	bp Chevron SID SED SEDF	TechnipFMC Subsea 7	Ministry of Defence TotalEnergies PHILLIPS 66
Market drivers	Supply from oil & gas and offshore wind increase through the next decade aligned to growing energy demand Oil and Gas Capital expenditure increasing 2024-28 Exponential growth in offshore wind Efficiency and decarbonization	Defence global investment forecast to increase across all regions, inc. underwater capabilities systems US largest defence market Europe and Asia Pac accelerating Interoperability, interchangeability across alliances	Global vessel supply tightening while demand for mid- sized vessels cargo stable across NW Europe Reliability and quality of service Carbon reduction target commitments NZ 2050 Operational optimization
1H 2025 Revenue	45%	20%	35%
1H 2025 Margin*	11.3%	1.9%	10.1%
Outlook	Growth	Growth	Value

^{*}Based on underlying figures





1H 2025 in line with expectations

Early signs of margin improvement

Revenue down

0.6%

adjusted for the impact of disposals. Down 13.4% on a reported basis

Net debt ² (covenant basis) **£72.1m**

Underlying operating profit up¹

14.4%

adjusted for the impact of disposals. UOP decrease of 33.9% overall

Net debt² to EBITDA

1.6x

Underlying operating margin¹ (up 80bps)

5.8%

adjusted for the impact of disposals. UOP margin down 180bps overall

ROCE³

(up 20bps)

5.1%

adjusted for the impact of disposals. ROCE down 270bps overall

2. Net debt - covenant basis is calculated using net borrowings including guarantees and collateral deposits, excluding right-of-use operating leases.

^{3.} Group ROCE (Return on Capital Employed) is defined as the rolling 12-month underlying operating profit, less notional tax, divided by average capital employed. Capital employed is defined as net assets less right-of-use assets, less cash and cash equivalents and after adding back borrowings.

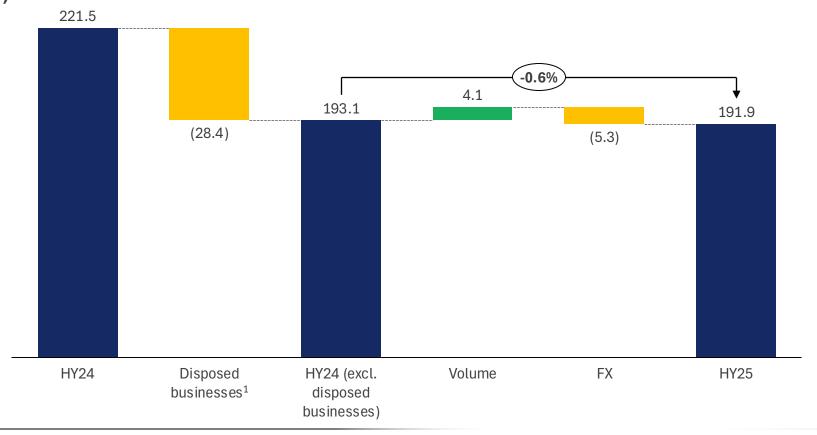


^{1.} Underlying operating profit is defined as operating profit from continuing operations adjusted for acquisition related income and expense (amortisation or impairment of acquired intangible assets, acquisition expenses, adjustments to contingent consideration), the costs of a material restructuring, litigation, asset impairment and profit/loss relating to the sale of businesses or any other significant one-off adjustments to income or expenses (adjusting items).

Revenue steady

After adjusting for the impact of disposals; revenue down 13.4% on a reported basis

Growth in Decommissioning, Brazil and Tankships tempered by Mozambique wind-down and Fendercare softness

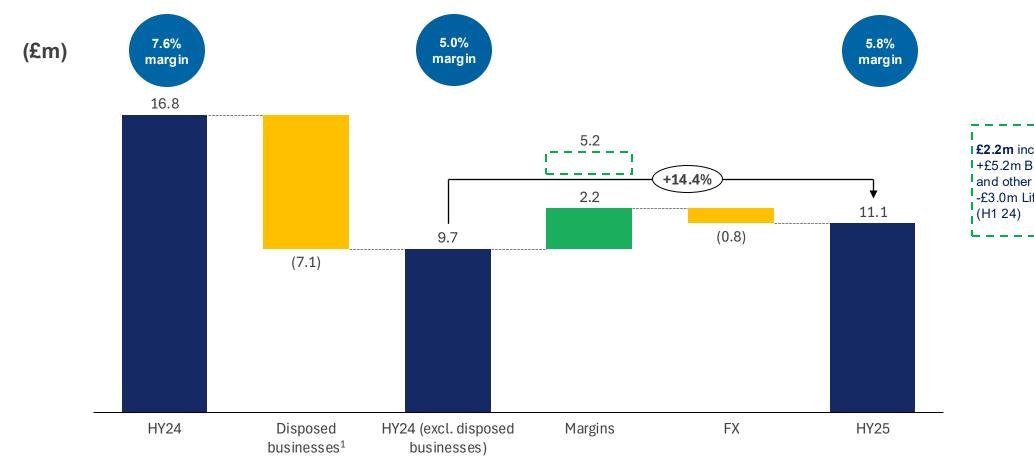


^{1.} Revenue excluding disposed businesses are after the impact of RMSpumptools and Martek. RMSpumptools was disposed of on 8 July 2024 and contributed £nil in revenue (1H 2024: £22.8m). Martek was disposed of on 6 September 2024 and contributed £nil in revenue (1H 2024: £5.6m).



Underlying operating profit increased by 14.4%

After adjusting for the impact of disposals; UOP decrease of 33.9% overall



I£2.2m includes:

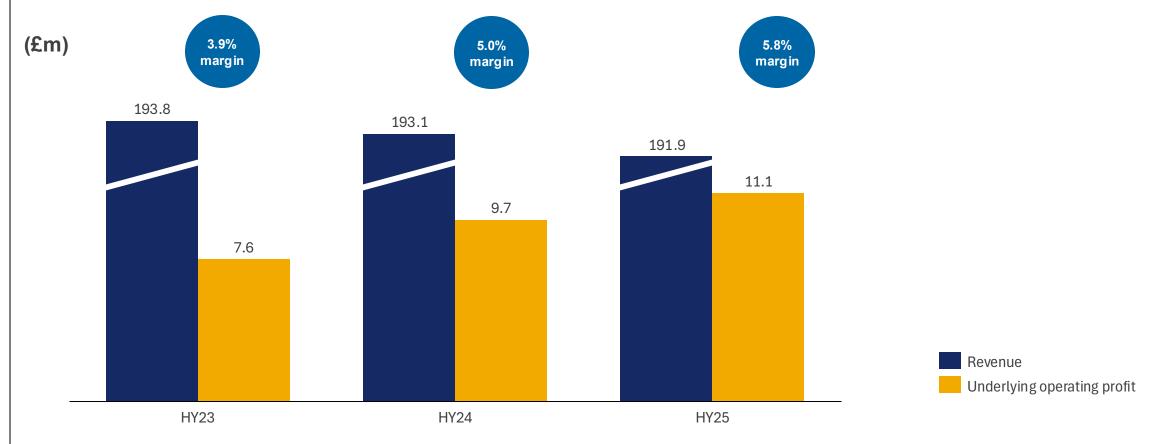
+£5.2m Business recovery and other cost savings -£3.0m Life of Field gains



^{1.} Underlying operating profit excluding disposed businesses are after the impact of RMSpumptools and Martek. RMSpumptools was disposed of on 8 July 2024 and contributed £nil in operating profit (1H 2024: £6.7m). Martek was disposed of on 6 September 2024 and contributed £nil operating profit (1H 2024: £0.4m). james-fisher.com

Operating profit growth driven by continued structural margin improvement Performance excluding disposals

Solid profit underpinned by stronger contributions from our restructured Energy Division. FY outlook remains unchanged







Underlying results for the six months ended 30 June		2025 £m	2024 £m	Change
	Revenue (excl. disposals)	85.8	87.4	(1.8%)
	Operating Profit (excl. disposals)	9.7	8.3	16.9%
	Margin (excl. disposals)	11.3%	9.5%	180 bps
	Total Revenue	85.8	110.2	(22.1%)
	Total Operating Profit	9.7	15.0	(35.3%)

Revenue down 1.8% (excluding disposals)

- Excluding Mozambique, the business grew 6.9%
- Growth was supported by sustained demand in Well Services and Renewables, particularly through our Bubble Curtain offering, alongside rising global interest in Decommissioning services and increased diving activity in Brazil

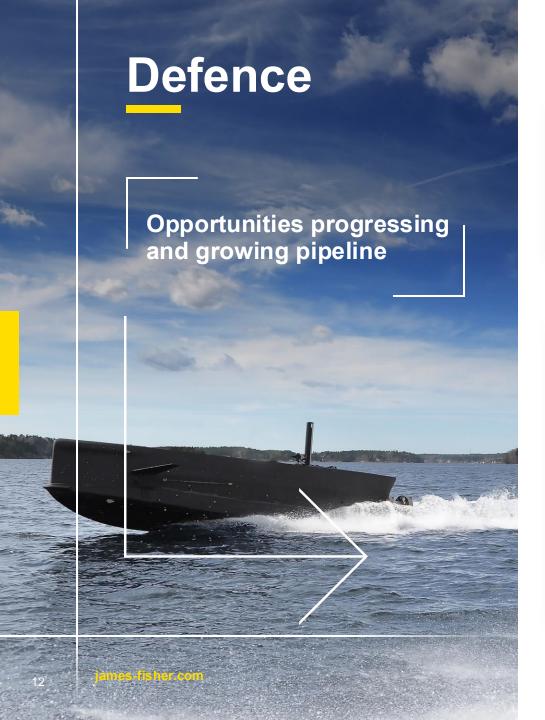
Operating profit up 16.9%

- Stronger performance from restructured Subsea & Decommissioning
- Robust compressor rentals in Well Services and Bubble Curtains
- Cost base discipline

Investment/Disposal

- Targeted investment in compressors to sustain growth momentum
- RMSpumptools sale completed in July 2024





Underlying results for the six months ended 30 June	2025 £m	2024 £m	Change	
Total revenue	37.6	36.5	3.0%	
Operating profit	0.7	(0.4)	275.0 %	
Margin	1.9%	(1.1%)	300 bps	

Revenue increased 3.0%

- New long-term contract for special operations vehicles
- Submarine rescue revenue declined due to fewer exercises, core services remained stable
- Commercial diving steady, but strong 2H opportunity pipeline
- Order book grew to £315.1m vs. £217.0m in June 2024

Operating profit up

- Improved margin contribution reflecting stronger mix and operational leverage
- New long-term contract for special operations vehicles

Investment

- Entered US market with Foreign Comparative Testing and rebreather wins
- Entered into US Special Security agreement





Underlying results for the six months ended 30 June	2025 £m	2024 £m	Change
JF Tankships revenue	42.8	40.4	5.9%
Fendercare revenue (excl. disposals)	25.7	28.8	(10.8%)
Operating Profit (excl. disposals)	6.9	7.8	(11.5%)
Operating Margin (excl. disposals)	10.1%	11.3%	(120 bps)
Total Revenue	68.5	74.8	(8.4%)
Total Operating Profit	6.9	8.2	(15.9%)

Revenue down 1.0% excluding disposals

- Solid Tankships and Cattedown performance with good spot and high fleet utilisation rates
- Fendercare's revenue decreased due to a subdued LNG STS activity and geopolitical trade disruptions
- Resilient performance from Brazilian Fendercare unit

Operating profit down

 Fendercare – impacted by a lull in LNG ship-toship ("STS") activity as global stocks remain high

Investment/Disposal

- Fleet construction underway 4 new subintermediate tankers
- Fendercare expansion into new territories
- Martek sale completed in September 2024



James Fisher and Sons plc

Underlying results with improved finance costs

Underlying results for the six months ended 30 June	2025 £m	2024 £m
Revenue	191.9	221.5
Operating profit	11.1	16.8
Finance income	1.4	1.5
Finance charges (including lease interest) ¹	(8.0)	(14.0)
Profit before tax	4.5	4.3
Taxation	(4.1)	(1.3)
Profit after tax	0.4	3.0
Underlying earnings per share (pence)	0.8	6.4

^{1.} Finance charges include lease interest of £3.1m (1H 2024: £1.8m).



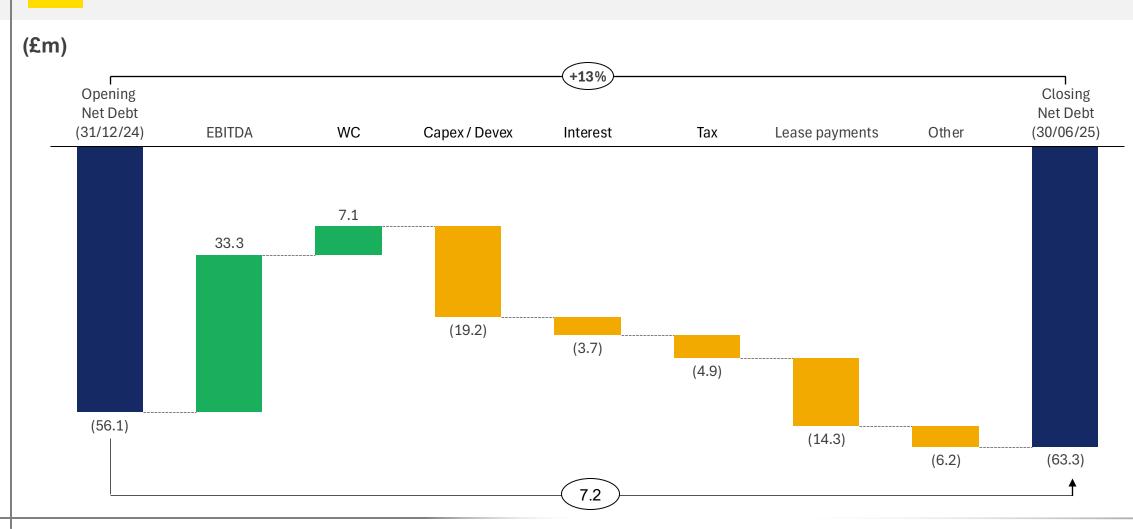
Reported operating profit

Underlying results for the six months ended 30 June	2025 £m	2024 £m
Underlying operating profit	11.1	16.8
Impairment charges	(8.0)	-
Refinancing	-	(2.5)
Restructuring costs	(2.4)	(0.4)
Costs associated with disposal of businesses and assets	(1.2)	(0.5)
Other / Tax	(1.9)	(0.7)
Reported operating profit	4.8	12.7



Cash inflows reinvested in growth

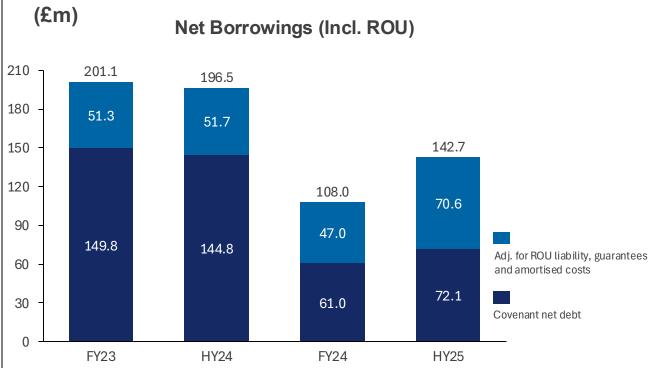
EBITDA generation offset by investment and restructuring activities DSO: 45 days in 2025 (2024: 42 days) reflecting impact of disposals and timing of payments in Africa



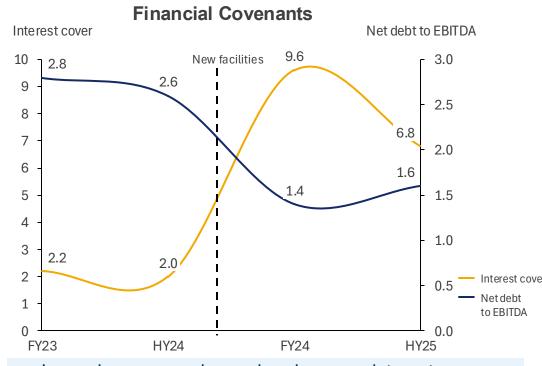


Maintaining financial stability

Marginal increase in covenant net debt due to increase in guarantees and front-loaded capital investment



£12.5m General Export Facility signed in April 2025 to support Defence opportunities Increase in right-of-use liability due to Maritime Transport fleet replacement programme



Lower leverage and more headroom on interest cover covenants post refinancing; 2025 interest rate of c.8.5% Interest cover of 6.8x in 1H 25 with a marginal increase in leverage at 1.6x



2025 Technical guidance

Outlook remains unchanged

Trading to the end of August is in line with management's expectations.

Notwithstanding growing short-term macro-economic uncertainty in the energy market; the outlook for the full year remains unchanged

Continued capital investment of £30-35m in 2025

Interest rate of c.8.5%

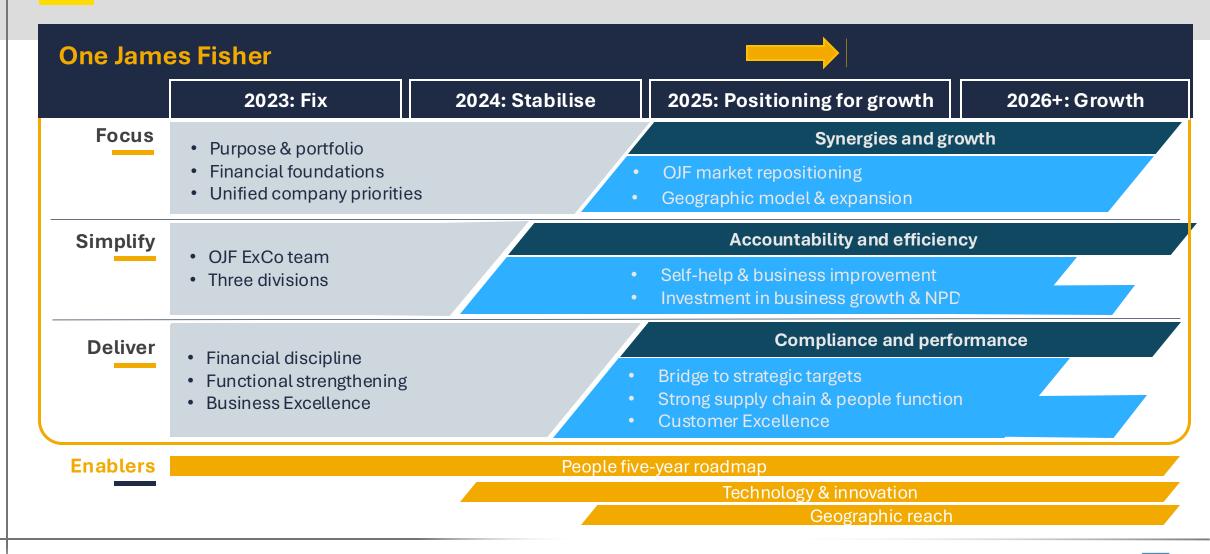
Underlying effective tax rate of c.29.0%*



^{*}This excludes impact from territories which are forecast to incur material losses for which no tax credit is recognised. We expect the tax rate for the full year 2025 to be higher than this when taking into account the loss-making territories and the withholding tax suffered where full credit is not available.



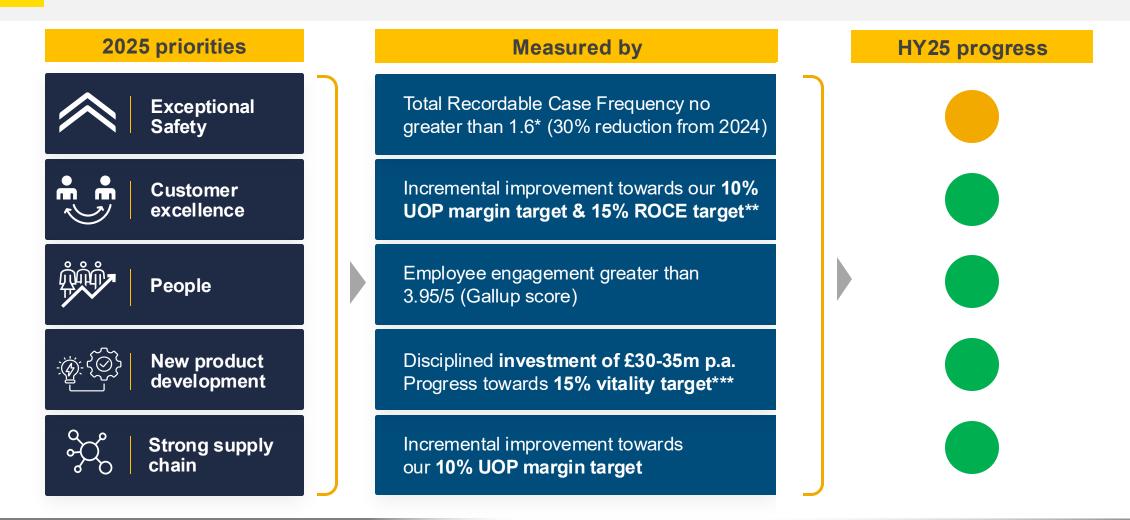
Continued strategic progress on turnaround - delivery as planned





2025 company priorities – 1H 2025 progress

Positioning for growth



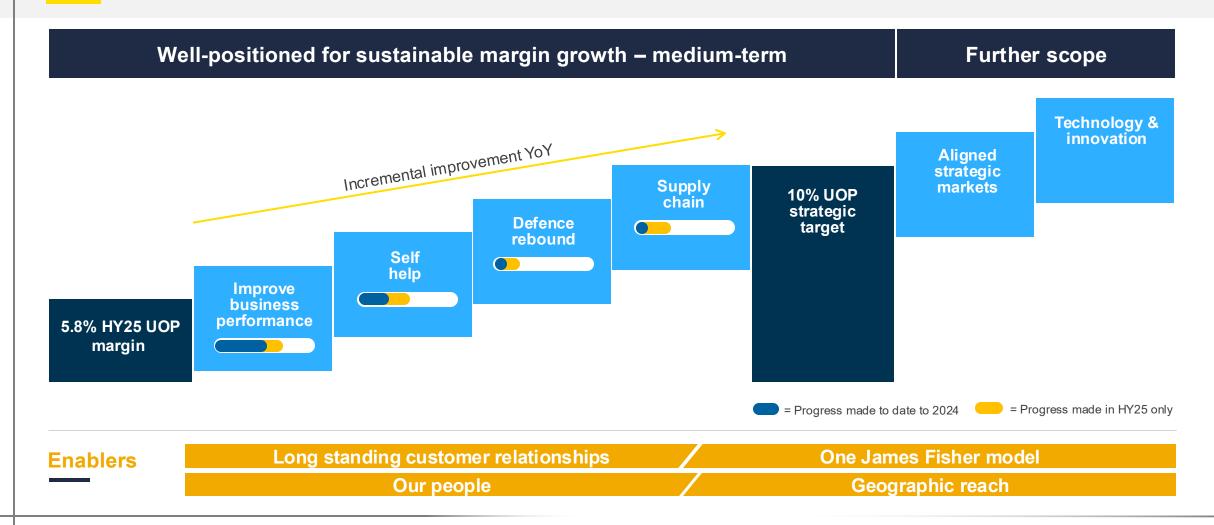
^{*}Total recordable case frequency refers to the number of total reportable cases occurring in the workplace per 1 million man hours worked.

^{**}Underpinned by revenue growth.

^{***}Vitality Index - revenue generated by the technology introduced in the last 5 Years as a percentage of the total revenue.

Key drivers to our 10% UOP margin strategic target

Incremental margin improvement through four key areas



Positioning for growth

Harnessing the **Blue Economy** for future generations

Being a leading provider of unique marine solutions





Differentiated offering

Attractive market share

Expand product/ geography

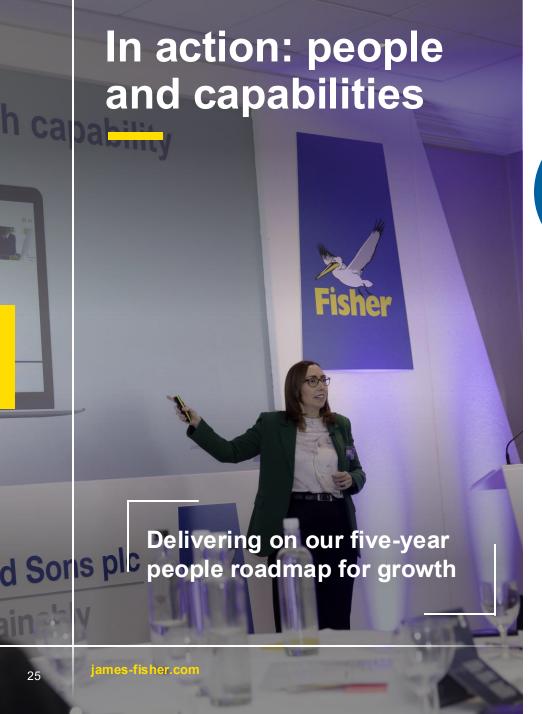
Aligned strategic markets Key 1H Highlights

	Energy Growth	Energy Growth Defence Growth	
>	 Expanded decommissioning into OFW Delivered world's first monopile removal Electrifying Norway well services fleet 	Invested in TDVs, submarine capabilities and next generation diving rebreather systems	 Ongoing fleet replacement construction Launched fender product optimisation
>	 Secured sixth renewables OFTO contract Awarded BBC contract in Taiwan Awarded US decommissioning contract 	 Awarded defence diving & submarine solution contracts (UK, US, Asia) Awarded US foreign comparative testing tasks and combat diving contract 	 Secured MoU with UK MoD Key partner in worlds-first ammonia STS transfer
	Secured new Guyana base	 Entered US Special Security Agreement Opened new Australia bases 	 Acquired two vessels to service the Caribbean Opened new Uruguay base

Launched One James Fisher Japanese entity

james-fisher.com





Building a pipeline of capable leaders for today and tomorrow



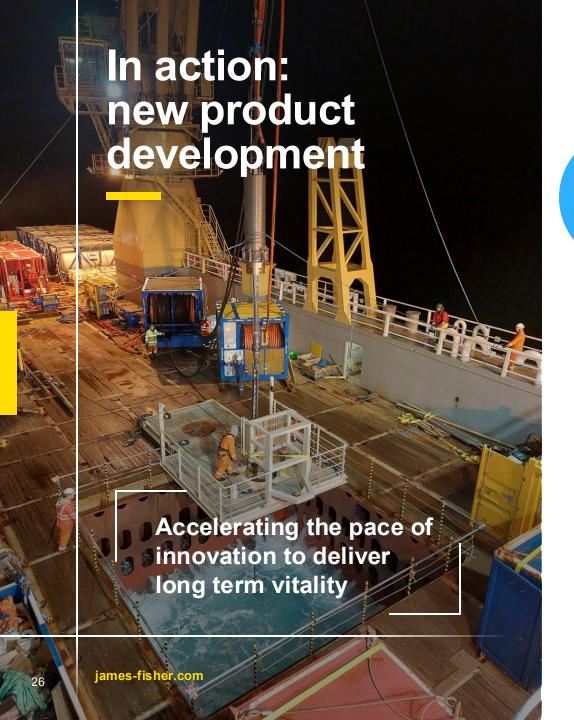
- Core investment in talent framework and skills development
- Ensures people remain forefront of customer excellence
- New leadership development programme launching to deliver priority skills that drive culture, strategy & performance
- Building a connected community of people leaders and subject matter experts
- Enables cross-company upskilling and talent movement

Nearly
400
emerging leaders

2 pilots 2025

Full rollout in **2026/7**





Delivering a pipeline of innovation across Energy and Defence



- End-to-end new product development process in place
- Sharp focus on new products to support the growth ambition across all Divisions
- Embedding new technology to improve efficiency and help mitigate design risk
- First product launches due in 2H 2025

Vitality target*
15%
On track

Up to **10** new products by 2027

* Revenue generated by the technology introduced in the last 5 years as a % of the total revenue



Conclusion and 2025 outlook

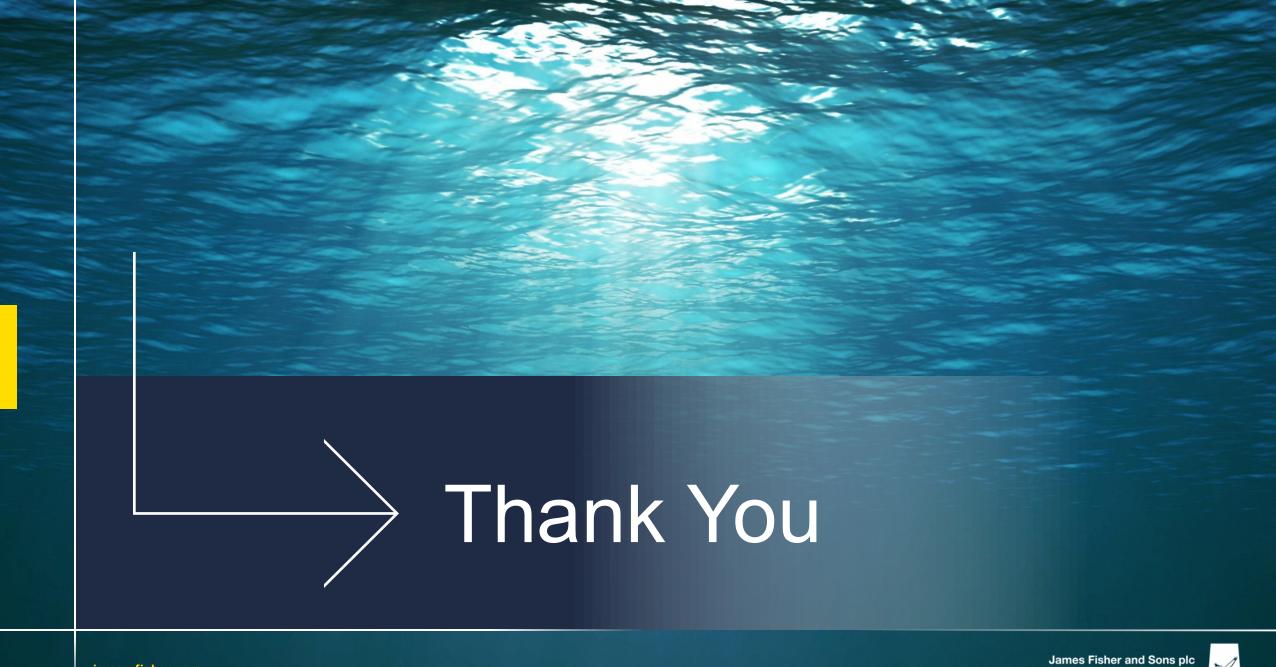


Well positioned to deliver next phase of turnaround through disciplined execution, innovation, focus on our core growth pillars

- Maintaining financial stability to support a broader range of investment opportunities
- FY25 expectations remain unchanged with typical 2H weighting notwithstanding growing short-term macro uncertainties that could impact energy market
- Clear pathway to medium-term financial targets of 10% UOP and 15% ROCE









Income Statement

	1H 2025	1H 2024
	£m	£m
Revenue	191.9	221.5
Cost of sales	(131.2)	(155.5)
Gross profit	60.7	66.0
Administrative expenses	(53.9)	(51.3)
Refinancing costs	-	(2.5)
Restructuring costs	(2.4)	(0.4)
Share of post-tax results of joint ventures and associates	0.4	0.9
Operating profit	4.8	12.7
Finance income	1.4	1.5
Finance expense	(8.1)	(14.0)
Net unrealised foreign exchange	3.3	-
Profit before taxation	1.4	0.2
Tax expense	(3.8)	(1.2)
Loss for the period	(2.4)	(1.0)
Attributable to:		
Owners of the Company	(2.4)	(8.0)
Non-controlling interests	-	(0.2)
	(2.4)	(1.0)
Loss per share	pence	pence
Basic	(4.8)	(1.7)
Diluted	(4.8)	(1.7)
	(4.0)	(1.7)



Pioneering Sustainably

Underlying operating profit – 1H 2025

	As reported	Impairment charges	Restructuring	Costs associated with disposal of businesses and assets	Other/ Tax	Underlying results
	£m	£m	£m	£m	£m	£m
Revenue	191.9	-	-	-	-	191.9
Cost of sales	(131.2)	0.8	-	-	-	(130.4)
Gross profit	60.7	0.8	-	-	-	61.5
Administrative expenses	(53.9)	-	-	1.2	1.9	(50.8)
Restructuring costs	(2.4)	-	2.4	-	-	-
Share of post-tax results of joint ventures and associates	0.4	-	-	-	-	0.4
Operating profit	4.8	0.8	2.4	1.2	1.9	11.1
Finance income	1.4	-	-	-	-	1.4
Finance expense	(8.1)	-	-	-	0.1	(0.8)
Net unrealised foreign exchange	3.3	-	-	-	(3.3)	-
Profit before taxation	1.4	0.8	2.4	1.2	(1.3)	4.5
Income tax	(3.8)	-	-	-	(0.3)	(4.1)
(Loss)/profit for the period	(2.4)	0.8	2.4	1.2	(1.6)	0.4
Operating margin (%)	2.5%					5.8%
Segmental underlying operating profit is calculated as follows:						
Energy	6.2	0.7	1.0	0.1	1.7	9.7
Defence	0.2	0.1	0.2	(0.1)	0.3	0.7
Maritime Transport	6.4	-	0.4	0.1	-	6.9
Corporate	(8.0)	-	0.8	1.1	(0.1)	(6.2)
Continuing operations	4.8	0.8	2.4	1.2	1.9	11.1



Pioneering Sustainably

Underlying operating profit – 1H 2024

	As reported	Refinancing	Restructuring	Costs associated with disposal of businesses and assets	Other/ Tax	Underlying results
	£m	£m	£m	£m	£m	£m
Revenue	221.5	-	-	-	-	221.5
Cost of sales	(155.5)		-	-		(155.5)
Gross profit	66.0	-	-	-	-	66.0
Administrative expenses	(51.3)	-	-	0.5	0.7	(50.1)
Refinancing costs	(2.5)	2.5	-	-	-	-
Restructuring costs	(0.4)	-	0.4	-	-	-
Share of post-tax results of joint ventures and associates	0.9	-	-	-	-	0.9
Operating profit	12.7	2.5	0.4	0.5	0.7	16.8
Finance income	1.5	-	-	-	-	1.5
Finance expense	(14.0)	-	-	-	-	(14.0)
Profit before taxation	0.2	2.5	0.4	0.5	0.7	4.3
Income tax	(1.2)	-	-	-	(0.1)	(1.3)
(Loss)/profit for the period	(1.0)	2.5	0.4	0.5	0.6	3.0
Operating margin (%)	5.7%					7.6%
Segmental underlying operating profit is calculated as follows:						
Energy	14.4	-	0.2	0.2	0.2	15.0
Defence	(0.5)	-	0.1	-	-	(0.4)
Maritime transport	8.1	-	0.1	-	-	8.2
Corporate	(9.3)	2.5	-	0.3	0.5	(6.0)
Continuing operations	12.7	2.5	0.4	0.5	0.7	16.8



Cash flow		
Free cash flow from continuing operations for six months ended 30 June	2025 £m	2024 £m
Underlying operating profit	11.1	16.8
Depreciation and amortisation	22.2	18.3
Net working capital inflow	7.1	12.2
Net interest paid	(3.7)	(8.1)
ROU¹ operating lease rentals paid (IFRS 16)	(14.3)	(7.8)
Tax paid	(4.9)	(6.0)
Capex and development spend	(19.2)	(17.6)
Net proceeds from disposal of assets and business	0.7	14.2
Refinancing related costs	-	(2.5)
Other ²	(6.2)	(10.2)
Movement in net debt (excl. guarantees and collateral deposits)	7.2	9.3
Net debt (excl. guarantees and collateral deposits)	(63.3)	(134.9)



Right-of-use asset
 Includes impact from non-underlying costs